

STATE LOAD DESPATCH CENTRE, DELHI

Office of Sr. Manager (Energy Accounting)
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S. No. F.DTL/207/2024-25/Sr.Mgr(EAC)/183

ISSUE DATE

2-Aug-24

DUE DATE

10-Aug-24

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities), Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub: Account of Deviation Charges for the period 20.05.2024 to 26.05.2024. (Week No.08/F.Y. 2024-25).

Sir,
Please find herewith with the Statement of Deviation charges for the period 20.05.2024 to 26.05.2024. (Week No.08/F.Y. 2024-25).
The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement are requested to make the payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 -Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.
Note :

- 1 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC.
- 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2022 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation 2022.
- 5 DSM Account of Bawana & GT computed after taken care of Energy scheduled under TRAS by NRLDC w.e.f 07.05.2024

Yours faithfully

F/-

Manager(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 20.05.2024 to 26.05.2024. (Week No.08/F.Y. 2024-25).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block is as per available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 20.05.2024 to 26.05.2024. (Week No.08/F.Y. 2024-25).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-0.65632	0.00000	-0.65632
2	G.T.STN.	0.00000	8.84720	8.84720
A)	IPGCL	-0.65632	8.84720	8.19089
3	PRAGATI GT	0.00000	22.77376	22.77376
4	Bawana	0.00000	58.99695	58.99695
B)	PPCL	0.00000	81.77071	81.77071
5	EDWPCL	0.00000	40.38212	40.38212
6	BYPL	0.00000	102.56033	102.56033
7	BRPL	-158.50955	0.00000	-158.50955
8	TPDDL	-49.00671	0.00000	-49.00671
9	NDMC	-92.26931	0.00000	-92.26931
10	MES	0.00000	15.19685	15.19685
11	N.Railways	0.00000	29.12120	29.12120
12	Tehkhand	0.00000	2.75060	2.75060
C)	Total Delhi Deviation Amount	-300.44189	280.62901	-19.81288
12	*Regional Deviation NRPC	0.00000	663.49932	663.49932

Note

- i) *Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.63

(i)	Actual drawal from the grid in MUs	878.856837
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	8.691283
	(b) Pargati	47.369316
	(c) Bawana	138.286879
	(d) MSW Bawana	0.994614
	(e) EDWPCL	0.502714
	(f) Tehkhand	4.262872
	Total	200.107677
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	1078.964514
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	307.863660
	(b) BRPL	474.721561
	(c) BYPL	231.170399
	(d) NDMC	36.984837
	(e) MES	6.361550
	(f) BTPS	0.000000
	(g) RPH	0.035406
	(h) N.Railways	4.236549
	Total	1061.373963
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	17.590552
(vi)	Trans. Loss((v)*100/(iii)) in %	1.63

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 20.05.2024 to 26.05.2024. (Week No.08/F.Y. 2024-25).

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
20-May-24	43.983521	43.364317	-0.619203	-3.20374
21-May-24	45.857329	45.629701	-0.227628	-4.01504
22-May-24	46.299939	46.124972	-0.174967	-9.39675
23-May-24	45.402935	45.192019	-0.210916	-9.59174
24-May-24	45.931574	45.751584	-0.179990	-6.36453
25-May-24	40.016322	39.808691	-0.207631	-18.52416
26-May-24	41.985398	41.992377	0.006979	2.08924
Total	309.477018	307.863660	-1.6133577	-49.00671

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
20-May-24	66.223486	66.393993	0.170507	9.36066
21-May-24	69.554629	69.338041	-0.216589	-7.95200
22-May-24	70.930070	70.636626	-0.293444	-1.67143
23-May-24	69.601083	68.697358	-0.903725	-38.48210
24-May-24	70.015275	69.281577	-0.733698	-36.42620
25-May-24	66.774487	65.439005	-1.335482	-58.83524
26-May-24	65.503174	64.934961	-0.568212	-24.50325
Total	478.602204	474.721561	-3.8806433	-158.50955

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
20-May-24	32.368737	32.531200	0.162463	16.70487
21-May-24	33.141501	33.360542	0.219041	7.81926
22-May-24	33.951948	34.542133	0.590185	21.29091
23-May-24	33.646078	33.359960	-0.286118	-5.30113
24-May-24	34.214601	33.976445	-0.238156	-10.97511
25-May-24	30.887558	31.298462	0.410903	28.24757
26-May-24	31.477397	32.101657	0.624261	44.77396
Total	229.687820	231.170399	1.4825786	102.56033

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
20-May-24	6.401938	5.714067	-0.687871	-6.67994
21-May-24	6.385114	5.880382	-0.504732	-7.96170
22-May-24	6.347792	6.002803	-0.344989	-6.50140
23-May-24	5.237308	4.905923	-0.331385	-8.54083
24-May-24	6.716402	5.927070	-0.789332	-16.41756
25-May-24	5.798476	4.303256	-1.495220	-34.26356
26-May-24	5.732815	4.251336	-1.481479	-11.90433
Total	42.619845	36.984837	-5.6350084	-92.26931

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 20.05.2024 to 26.05.2024. (Week No.08/F.Y. 2024-25).

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
20-May-24	0.942442	0.936175	-0.006266	0.99801
21-May-24	0.957884	0.955107	-0.002777	1.63080
22-May-24	0.949953	0.999807	0.049854	5.60813
23-May-24	0.816300	0.844610	0.028310	3.83384
24-May-24	0.939875	0.988937	0.049062	5.28924
25-May-24	0.840719	0.827751	-0.012968	-0.48285
26-May-24	0.852244	0.809162	-0.043082	-1.68031
Total	6.299417	6.361550	0.0621333	15.19685

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
20-May-24	0.535251	0.596477	0.061226	4.04595
21-May-24	0.532767	0.614801	0.082034	5.07890
22-May-24	0.544558	0.602292	0.057734	4.40170
23-May-24	0.550909	0.604924	0.054015	4.22467
24-May-24	0.540224	0.597004	0.056780	4.95749
25-May-24	0.561367	0.592257	0.030890	2.95752
26-May-24	0.567081	0.628794	0.061714	3.45497
Total	3.832157	4.236549	0.4043924	29.12120

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
20-May-24	0.012300	0.005964	-0.006336	-0.06474
21-May-24	0.012300	0.006132	-0.006168	-0.09040
22-May-24	0.012300	0.006167	-0.006133	-0.07397
23-May-24	0.009600	0.003910	-0.005690	-0.09068
24-May-24	0.012300	0.005918	-0.006382	-0.12094
25-May-24	0.009600	0.003698	-0.005902	-0.15167
26-May-24	0.009600	0.003617	-0.005983	-0.06392
Total	0.078000	0.035406	-0.0425940	-0.65632

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
20-May-24	0.836250	0.809478	-0.026772	0.71074
21-May-24	1.559750	1.519809	-0.039941	1.96625
22-May-24	1.630250	1.585084	-0.045166	1.13865
23-May-24	1.616000	1.602722	-0.013278	0.30724
24-May-24	1.622545	1.538657	-0.083888	4.14499
25-May-24	0.822500	0.815974	-0.006526	0.45807
26-May-24	0.825792	0.819559	-0.006233	0.12127
Total	8.913088	8.691283	-0.2218045	8.84720

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 20.05.2024 to 26.05.2024. (Week No.08/F.Y. 2024-25).

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
20-May-24	6.943750	6.902406	-0.041344	2.11534
21-May-24	6.960000	6.937128	-0.022872	1.42024
22-May-24	6.960000	6.925518	-0.034482	2.00577
23-May-24	6.952500	6.905838	-0.046662	2.89972
24-May-24	6.733000	6.693246	-0.039754	2.47241
25-May-24	6.570500	6.409836	-0.160664	9.25136
26-May-24	6.639000	6.595344	-0.043656	2.60892
Total	47.758750	47.369316	-0.3894340	22.77376

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
20-May-24	0.174750	-0.009608	-0.184358	9.86332
21-May-24	0.164000	-0.005758	-0.169758	9.12115
22-May-24	0.164000	-0.005651	-0.169651	9.16455
23-May-24	0.164000	-0.006726	-0.170726	9.58390
24-May-24	0.190000	0.121729	-0.068271	3.57608
25-May-24	0.222185	0.226096	0.003911	-0.54002
26-May-24	0.206593	0.182632	-0.023961	-0.38685
Total	1.285528	0.502714	-0.7828135	40.38212

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
20-May-24	12.471897	11.427953	-1.043944	39.14564
21-May-24	22.584710	22.536787	-0.047923	1.90308
22-May-24	18.696014	18.509247	-0.186767	8.08977
23-May-24	23.080293	22.949631	-0.130662	3.86029
24-May-24	22.055700	22.090928	0.035228	1.42824
25-May-24	23.030086	23.013825	-0.016261	1.71701
26-May-24	17.857960	17.758508	-0.099452	2.85292
Total	139.776659	138.286879	-1.4897807	58.99695

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
20-May-24	0.634020	0.632973	-0.001047	-0.09286
21-May-24	0.643320	0.619195	-0.024125	0.51864
22-May-24	0.649950	0.615000	-0.034950	0.83079
23-May-24	0.637450	0.628496	-0.008954	0.25403
24-May-24	0.640260	0.632973	-0.007287	0.18687
25-May-24	0.622570	0.606528	-0.016042	0.46441
26-May-24	0.558248	0.527706	-0.030542	0.58872
Total	4.385818	4.262872	-0.1229459	2.75060

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017